



DELHI TRANSCO LTD.

STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002)

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/01

ISSUE DATE

25.08.2015

DUE DATE

02.09.2015

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub. : Account of Congestion Charges for the period 01.06.2015 to 07.06.2015 (Week No. 10/F.Y. 2015-16)

Sir,

Please find enclosed herewith the Statement of Congestion Charges for the week **1st June 2015 to 07th June 2015**

This account has been issued as per the CERC regulation 2009 (Measure to relieve Congestion in Real time operation)

and subsequent order thereon.

The constituents, who have to pay the Congestion charges as indicated in the statment, are requested to make payment within 08 (eight) days i.e.upto above mentioned due date of payment in to Congestion charge Account

"Delhi Transco Ltd.-SLDC congestion charges Account (A/C No CBCA 01000329, cooperation Bank, RTGS NO- CORP-oooo141)" maintained by SLDC.otherwise it would attract simple interest @0.04 % per day of delay .

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Encl : As above



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SLDC)

Dy. General Manager (Metering & Protection), DTL

Abstract of Congestion Charges for the period 01-06-2015 to 07-06-2015

During Date : 02/06/2015 - 16:45 to 17:45 hrs , Date : 04/06/2015 - 21:30 to 24:00 hrs , Date : 05/06/2015 - 00:00 to 03:00 hrs , Date : 05/06/2015 - 22:30 to 24:00 hrs , Date : 06/06/2015 - 00:00 to 04:45 hrs , Date : 06/06/2015 - 21:00 to 24:00 hrs , Date : 07/06/2015 - 00:00 to 02:30 hrs

(FOR PAYMENT PURPOSE)

in Rs Lakhs

Sr.No.	UTILITY	ALL FIGURES IN RS. LACS		DIFFERENCE ADJUSTED	ADJUSTED CONGESTION CHARGE
		RECEIVING	PAYING		
1	I.P.STN	0.91023	0.00000	-0.00683	-0.91706
2	RPH	0.63133	0.00000	-0.00473	-0.63606
3	G.T.STN.	4.11793	0.00000	-0.03088	-4.14881
	IPGCL TOTAL	5.65949	0.00000	-0.04244	-5.70193
4	PRAGATI	1.18047	0.00000	-0.00885	-1.18932
5	BAWANA	1.28278	0.00000	-0.00962	-1.29240
	PPCL TOTAL	2.46325	0.00000	-0.01847	-2.48172
6	BTPS	0.00000	5.12463	-0.03431	5.09032
7	BYPL	0.00000	29.82369	-0.19969	29.62400
8	BRPL	12.52794	0.00000	-0.09395	-12.62188
9	NDPL	29.03682	0.00000	-0.21775	-29.25457
10	NDMC	0.00000	16.10026	-0.10780	15.99246
11	MES	0.00000	4.60134	-0.03081	4.57053
12	NRPC Amount	5.21720	0.00000	0.00000	-5.21720
	TOTAL	54.90470	55.64992	-0.74522	0.00000

(+) indicates amount to be paid by Utility

ii) (-) indicates amount to be received by Utility

iii) Intrastate Congestion Charge is determined with referenceto drawal schedule and actual drawal of distribution lincensees (BRPL,BYPLand NDPL)and deemed licensees(NDMC& MES) at thier periphery whereas that for generating stations in Delhi, it is determinedwith reference to ex-busgeneration schedule and actual ex-bus generation.Interstate CongestionCharge is determined with referenceto drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations(ISGSs), the congestion charges is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The congestion charges references of constituents are different.To maintain zero balance account at Intrastate level, the same methodology which is used for UI settlement has been adopted .

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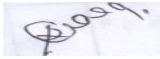
Manager(SO/EAC)

Details of Utilitywise Actual Drawl/Schedule Drawl during congestion period(week 10 FY-2015/16)

UTILITY	Actual Drawl/ Actual Generation	Schedule Drawl /Scheduled generation	OD(+)/UD(-) UG(-) /OG(+)	Cogestion Charge (Without adjustment of NRPC account)
	Mus	Mus	Mus	Lacks
I.P.STN	0.001549	0.018250	-0.016701	-0.91023
RPH	-0.024916	-0.036500	0.011584	-0.631328
G.T.STN.	0.706808	0.631250	0.075558	-4.117929
PRAGATI	4.201410	4.179750	0.021660	-1.180470
BTPS	2.994720	3.088750	-0.094030	5.124635
BYPL	19.119980	18.572756	0.547224	29.823685
BRPL	33.792292	34.022162	-0.229870	-12.527935
NDPL	21.835277	22.368063	-0.532786	-29.036823
NDMC	3.292263	2.996845	0.295418	16.100258
MES	0.521926	0.437497	0.084428	4.601339
BAWANA	5.180037	5.156500	0.023537	-1.282782
TOTAL	91.621346	91.435325	0.186021	5.962421

Note:

- 1 (-)ve indicates to be receivable by the Utility.
- 2 (+)ve indicates to be payable by the Utility.




Manager(SO/EAC)